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PSC NO: 121 ELECTRICITY
 NEW YORK STATE ELECTRIC & GAS CORPORATION
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GENERAL INFORMATION

11. Supply of Service:
- A. The Company shall endeavor at all times to provide a regular and uninterrupted supply of service, but in case the supply of service shall be interrupted for the purpose of making changes in or repairs to the Company's transmission or distribution system, or should fail, in whole or in part, from causes beyond the Company's control (including without limiting the generality of the foregoing, executive or administrative rules or orders issued from time to time by State or Federal officers, commissions, boards or bodies having jurisdiction) or because of the ordinary negligence of the Company, its employees, contractors, subcontractors, servants or agents, the Company shall not be liable therefore. The Company shall be bound in good faith to resume service as soon as reasonably possible.
 - B. Compliance with directives of the New York Independent System Operator ("NYISO") shall, without limitation by reason of specification, constitute a circumstance beyond the control of the Company for which the Company shall not be liable; provided, however, that the Company shall not be absolved from any liability to which it may otherwise be subject for negligence in the manner in which it carries out the NYISO's instructions. (See Rule 11.A)
 - C. Without limiting the generality of the foregoing, the Company may, without liability therefore, interrupt, reduce or impair service to any customer or customers in the event of an emergency threatening the integrity of its system, or any other systems with which it is directly or indirectly interconnected, if in its sole judgment or that of the NYISO (Rule 11.B), such action shall prevent, alleviate, or reduce the emergency condition, for such period of time as the Company, or said NYISO, deems necessary.
 - D. Customers requiring service which is uninterrupted, unreduced, or unimpaired on a continuous basis should provide their own emergency or backup capability
12. Liability:
- A. Customer Equipment
Neither by inspection nor nonrejection, nor in any other way, does the Company give any warranty, expressed or implied, as to the adequacy, safety or other characteristics of any facilities owned, installed or maintained by the customer or leased by the customer from third parties.
 - B. The Company shall not be liable for any injury, casualty, or damage resulting in any way from the supply or use of electricity or from the presence or operation of the Company's facilities in connection with the street lighting system, except injuries or damages resulting from the negligence of the Company (subject to Rule 11.A).
- The Company shall only install those facilities requested by the customer and accepted by the Company; and, therefore, the customer shall indemnify and hold harmless the Company from any and all claims, demands and liability which may be asserted against the Company for failure to meet the recommended illumination values set forth in the American National Standard Practice for Roadway Lighting.
13. Application for Street Lighting Service:
- A. New Service, New Street Light District or Different Service Classification
Written application for new service, new street light district, or a different service classification is required on the form set forth in this schedule. Such application when accepted by the Corporation, shall constitute an agreement between the customer and the Corporation, subject to the terms and conditions set forth in the applicable Service Classification(s). Where unusual expenditures are necessary to supply service because of location or character of the applicant's or customer's installation, facilities shall be constructed only when an adequate contribution toward the construction of such facilities, or other satisfactory arrangement, is made. For uniform rules, regulations and general information applicable to this Schedule, refer to Schedule P.S.C. No. 119 - Electricity or superseding issues thereof.

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GENERAL INFORMATION

20. Reliability Support Services (RSS) Surcharge (Cont'd)

- E. Net RSS costs incurred by the Company prior to March 1, 2013, shall be deferred and shall include carrying charges at the applicable other customer deposit rate. These deferred costs shall be included in the RSS surcharge commencing March 1, 2013. Net RSS costs incurred by the Company for the period beginning March 1, 2013 and subsequent thereto shall be assessed on a forecast basis and recovered from customers on a current basis.
- F. The RSS surcharge revenues and costs shall be reconciled on a monthly basis. The RSS surcharge collected from customers shall be subject to an annual reconciliation for any over- or under-collections from the previous year. The RSS reconciliation over- or under- collections shall be credited or surcharged to customers, which shall include interest at the applicable other customer deposit rate.
- G. A RSS surcharge Statement setting forth the surcharges by service classification shall be filed with the Public Service Commission on not less than three days' notice. The RSS surcharge may be reset on a monthly basis. Such statement can be found at the end of this Schedule (PSC No. 121 – Electricity).

21. Revenue Decoupling Mechanism Adjustment ("RDM")

All customers taking service shall be subject to an RDM adjustment as set forth in Rule 7 of P.S.C. No. 120 – Electric. An RDM Statement setting forth the rate adjustment will be filed with the Public Service Commission on not less than 30-days' notice to be effective November 1. Should the Company file an interim RDM Adjustment as described in Rule 7 of P.S.C. No. 120, such filing will occur on not less than (10-days' notice. Such statement can be found at the end of this Schedule.

22. Rate Adjustment Mechanism ("RAM")

1. Applicable To:

The RAM shall be applied per kWh to all kWh delivered under Service Classification Nos. 1, 2, 3 and 4.

2. Calculation:

- a. At the end of each calendar year, the Company shall examine its deferred costs, reserve balances and reliability revenue adjustments.
- b. If the Company's major storm balance exceeds \$10 million, a Rate Adjustment Mechanism ("RAM") shall be implemented on July 1 the following calendar year.
- c. For all other regulatory assets and liabilities, if the combination of the Company's deferred and reserve balances exceeds \$10 million, positive or negative, a Rate Adjustment Mechanism ("RAM") shall be implemented on July 1 the following calendar year.
- d. The impact of the RAM shall be limited to 10% of the Company's delivery revenues. Any remaining balance would continue to be deferred and roll forward to the following calendar year's calculation.

3. A RAM statement setting forth the Rate Adjustment Mechanism shall be filed with the Public Service Commission on not less than 30-day's notice to be effective July 1. Such statement can be found at the end of this Schedule.

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SERVICE CLASSIFICATION NO. 1 (Cont'd.)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS:

Pursuant to General Information Section 25, Supply Service Options, of Schedule P.S.C. No. 120, customers served under this Service Classification will choose from different electric rate choices offered by the Company as described below. The Company will offer a Retail Access rate choice and a Non-Retail Access rate choice.

The Retail Access choice is the ESCO Supply Service (ESS). The Non-Retail Access choice is the NYSEG Supply Service (NSS).

The Company will provide Delivery Service regardless of the customer's Supply Service Option.

1. ESCO Supply Service (ESS)

This Retail Access choice includes a Monthly Operation and Maintenance Charge for luminaires and other facilities, fixed charges for the Company delivery service, and a Monthly Adjustment Clause. Supply Service will be provided by an Energy Services Company (ESCO). Customers that elect ESS and receive a Consolidated Bill will not be subject to the Bill Issuance Charge.

kWh use will be determined in accordance with General Information Section 2, Determination of Demand and Energy Use.

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SERVICE CLASSIFICATION NO. 1 (Cont'd.)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (Cont'd.)

1. ESCO Supply Service (ESS) (Cont'd.)

RATE:

Delivery Service (Per Month):

Energy Charges and Operation and Maintenance Charges:

Delivery Charges	
Energy Charge (All kWh, per kWh)	\$03096
Monthly Adjustment Clause (All kWh, per kWh)	See Monthly Adjustment Clause Statement

Bill Issuance Charge (per bill): \$0.81, as described in P.S.C. No. 120, General Information Section 16.J.

	Monthly O&M Charges
Luminaire Style & Size	Effective 6/19/15
High Pressure Sodium	
50 Watts - 3,300 Lumen	\$3.29
70 Watts - 5,200 Lumen	\$3.34
100 Watt - 8,500 Lumen	\$3.34
150 Watts - 14,400 Lumen	\$3.34
250 Watts - 24,700 Lumen	\$3.34
400 Watts - 45,000 Lumen	\$3.34
1000 Watts - 126,000 Lumen	\$4.77
Metal Halide	
250 Watts - 16,000 Lumen	\$3.65
400 Watts - 28,000 Lumen	\$3.65
Mercury Vapor	
100 Watts* - 3,200 Lumen	\$2.90
175 Watts* - 7,000 Lumen	\$2.90
250 Watts* - 9,400 Lumen	\$2.90
400 Watts* - 17,200 Lumen	\$2.90
1000 Watts* - 48,000 Lumen	\$3.26

*Such facilities are no longer available for new installations under this service classification.

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SERVICE CLASSIFICATION NO. 1 (Cont'd.)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (CONT'D.)

3. NYSEG Supply Service (NSS)

This Non-Retail Access choice includes fixed charges for the Company delivery service, a Monthly Adjustment Clause, a fluctuating commodity charge for electricity supplied by the Company, and a Merchant Function Charge.

kWh use shall be determined in accordance with General Information Section 2, Determination of Demand and Energy Use.

RATE: Delivery Service (Per Month):

Energy Charges and Monthly Operation and Maintenance Charges:

Delivery Charges	
Energy Charge (All kWh, per kWh)	\$0.03096
Monthly Adjustment Clause (All kWh, per kWh)	See Monthly Adjustment Statement
Merchant Function Charge (All kWh, per kWh)	See Merchant Function Charge Statement

Bill Issuance Charge (per bill): \$0.81, as described in P.S.C. No. 120, General Information Section 16.J.

Luminaire Style & Size	Monthly O&M Charge Effective 6/19/15
High Pressure Sodium	
50 Watts - 3,300 Lumen	\$3.29
70 Watts - 5,200 Lumen	\$3.34
100 Watt - 8,500 Lumen	\$3.34
150 Watts - 14,400 Lumen	\$3.34
250 Watts - 24,700 Lumen	\$3.34
400 Watts - 45,000 Lumen	\$3.34
1000 Watts - 126,000 Lumen	\$4.77
Metal Halide	
250 Watts - 16,000 Lumen	\$3.65
400 Watts - 28,000 Lumen	\$3.65
Mercury Vapor	
100 Watts* - 3,200 Lumen	\$2.90
175 Watts* - 7,000 Lumen	\$2.90
250 Watts* - 9,400 Lumen	\$2.90
400 Watts* - 17,200 Lumen	\$2.90
1000 Watts* - 48,000 Lumen	\$3.26

*Such facilities are no longer available for new installations under this service class.

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SERVICE CLASSIFICATION NO. 1 (Cont'd.)

MINIMUM CHARGE:

The monthly minimum charge for service is the Monthly Operation and Maintenance Charge and applicable Other Facility Charges plus the Bill Issuance Charge, if applicable.

SYSTEM BENEFITS CHARGE:

A surcharge shall be added to each customer bill for service under this Service Classification to collect the System Benefits Charge (as explained in this Schedule, General Information Section 16). See SBC Statement.

RENEWABLE PORTFOLIO STANDARD CHARGE ("RPS"):

A surcharge shall be added to each customer bill for service under this Service Classification to collect the Renewable Portfolio Standard (as explained in this Schedule, General Information Section 17). See RPS Statement.

SURCHARGE TO COLLECT TEMPORARY STATE ASSESSMENT ("TSAS"):

A surcharge shall be added to the Energy Charge for Delivery Service under this Service Classification to collect the Temporary State Assessment (as explained in this Schedule, General Information Section 18). See TSAS Statement.

SURCHARGE TO COLLECT RELIABILITY SUPPORT SERVICES ("RSS")

A surcharge shall be added to each customer bill for service under this Service Classification to collect the Reliability Support Services (as explained in this Schedule, General Information Section 20). See RSS Statement.

REVENUE DECOUPLING MECHANISM ADJUSTMENT ("RDM")

All customers taking service shall be subject to an RDM adjustment as set forth in Rule 7 P.S.C. No. 120 – Electric.

RATE ADJUSTMENT MECHANISM ("RAM"):

The RAM will be applied per kWh to all kWh delivered under this Service Classification (as explained in this schedule, General Information Rule 22). See RAM Statement.

INCREASE IN RATES AND CHARGES:

The rates and charges under this Service Classification, including minimum charges, shall be increased by a surcharge pursuant to Section 3 of P.S.C. No. 121 to reflect the tax rates applicable within the municipality where the customer takes service.

ALLOWANCE FOR LAMP OUTAGES:

The Company shall use reasonable diligence to provide a continuous, regular and uninterrupted supply of service and the customer shall use reasonable diligence to protect the lighting system. If for any reason the lamp becomes inoperable, the Company shall make every effort to complete the necessary repair within three business days after notice of such outage has been received by the Company from a customer. In lieu of determination of the actual lamp-hour outages resulting from a failure of any light to burn for any reason, a monthly credit is automatically included in the energy charges of the monthly bill, in that the charge per kWh quoted in the tariff has been reduced by 0.15%.

TERMS OF PAYMENT:

All bills are rendered at the above Charges and that amount is due on bills paid on or before the past due date indicated on the bill. A late payment charge at the rate of one and 1½% per month shall be billed on all amounts not paid by that date. (Further details in Section 14 of the General Information Section of this Schedule.)

DETERMINATION OF CAPITAL COST:

In the case of newly constructed facilities, capital cost shall include all labor, transportation, material and applicable overheads as defined in the charges for Special Services contained in Schedule P.S.C. 119 - Electricity, or superseding issues thereof, and utilized in recording the cost of such facilities on the books and records of the Company. In the case of existing plant, capital contributions shall be determined using the replacement cost of the plant's specific vintage less depreciation. In no case shall the contribution be less than the average depreciated original cost of all such facilities in that account. The Company shall compute annually a schedule of such rates to be provided upon request.

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SERVICE CLASSIFICATION NO. 2 (Cont'd.)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (CONT'D.)

The Company shall provide Delivery Service regardless of the customer's Supply Service Option.

1. ESCO Supply Service (ESS)

This Retail Access choice includes a monthly maintenance charge for luminaires and other company-owned facilities in service, fixed charges for the Company delivery service, and a Monthly Adjustment Clause. Supply Service shall be provided by an Energy Services Company (ESCO). Customers that elect ESS and receive a Consolidated Bill shall not be subject to the Bill Issuance Charge.

kWh use shall be determined in accordance with General Information Section 2, Determination of Demand and Energy Use.

RATE: (Per Month)

Delivery Service:

Energy Charges, Bill Issuance Charge and Maintenance Charge:

Delivery Charges	
Energy Charge (All kWh, per kWh)	\$0.03096
Monthly Adjustment Clause (All kWh, per kWh)	See Monthly Adjustment Clause Statement

Bill Issuance Charge (per bill): \$0.81 as described in P.S.C. No. 120, General Information Section 16.J.

Luminaires and other street lighting equipment denoted with an asterisk (*) are not available for new installations.

Luminaires and other street lighting equipment denoted with a plus sign (+) are not available for new installations or replacements.

	Monthly Maintenance Charge for Customer Owned Luminaires
	Effective 6/19/15
High Pressure Sodium	
50 Watts - 3,300 Lumen	\$1.49
70 Watts - 5,200 Lumen	\$1.49
100 Watt - 8,500 Lumen	\$1.50
150 Watts - 14,400 Lumen	\$1.50
200 Watts - 19,800 Lumen	\$1.51
250 Watts - 24,700 Lumen	\$1.52
400 Watts - 45,000 Lumen	\$1.56
1000 Watts - 126,000 Lumen	\$2.95
Mercury Vapor	
100 Watts+ - 3,200 Lumen	\$1.03
175 Watts+ - 7,000 Lumen	\$1.05
250 Watts+ - 9,400 Lumen	\$1.08
400 Watts+ - 17,200 Lumen	\$1.13
1000 Watts+ - 48,000 Lumen	\$1.44

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SERVICE CLASSIFICATION NO. 2 (Cont'd.)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (CONT'D.)

1. ESCO Supply Service (ESS) (Cont'd.)

	Monthly Maintenance Charge for Customer Owned Luminaires
	Effective 6/19/15
Incandescent 327 Watts+ - 4,000 Lumen	\$3.55
Fluorescent 95 Watts+ - 5,000 Lumen 235 Watts+ - 10,000 Lumen (2 Lamp) 380 Watts+ - 20,000 Lumen (2 Lamp)	\$1.87 \$2.03 \$2.35
Metal Halide 70 Watts - 4,000 Lumen 100 Watts - 5,800 Lumen 175 Watts - 12,000 Lumen 250 Watts - 16,000 Lumen 400 Watts - 28,000 Lumen 1000 Watts - 90,000 Lumen	\$3.03 \$3.03 \$3.03 \$3.06 \$3.12 \$5.06

Note: The rating of lamps in lumens is for identification purposes only and shall approximate the manufacturer's standard rating.

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SERVICE CLASSIFICATION NO. 2 (Cont'd.)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (CONT'D.)

3. NYSEG Supply Service (NSS)

This Non-Retail Access choice includes fixed charges for the Company delivery service, a Monthly Adjustment Clause, a fluctuating commodity charge for electricity supplied by the Company and a Merchant Function Charge.

kWh use shall be determined in accordance with General Information Section 2, Determination of Demand and Energy Use.

RATE: (Per Month)

Delivery Service:

Energy Charges, Bill Issuance Charge and Monthly Maintenance Charge:

Delivery Charges	
Energy Charge (All kWh, per kWh)	\$0.03096
Monthly Adjustment Clause (All kWh, per kWh)	See Monthly Adjustment Clause Statement
Merchant Function Charge (All kWh, per kWh)	See Merchant Function Charge Statement

Bill Issuance Charge (per bill: \$0.81, as described in P.S.C. No. 120, General Information Section 16.J.

	Monthly Maintenance Charge for Customer Owned Luminaires
	Effective 6/19/15
High Pressure Sodium	
50 Watts - 3,300 Lumen	\$1.49
70 Watts - 5,200 Lumen	\$1.49
100 Watt - 8,500 Lumen	\$1.50
150 Watts - 14,400 Lumen	\$1.50
200 Watts - 19,800 Lumen	\$1.51
250 Watts - 24,700 Lumen	\$1.52
400 Watts - 45,000 Lumen	\$1.56
1000 Watts - 126,000 Lumen	\$2.95
Mercury Vapor	
100 Watts+ - 3,200 Lumen	\$1.03
175 Watts+ - 7,000 Lumen	\$1.05
250 Watts+ - 9,400 Lumen	\$1.08
400 Watts+ - 17,200 Lumen	\$1.13
1000 Watts+ - 48,000 Lumen	\$1.44
Incandescent	
327 Watts+ - 4,000 Lumen	\$3.55

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SERVICE CLASSIFICATION NO. 2 (Cont'd.)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (CONT'D.)

3. NYSEG Supply Service (NSS) (Cont'd.)

	Monthly Maintenance Charge for Customer Owned Luminaires
	Effective 6/19/15
Fluorescent	
95 Watts+ - 5,000 Lumen	\$1.87
235 Watts+ - 10,000 Lumen (2 Lamp)	\$2.03
380 Watts+ - 20,000 Lumen (2 Lamp)	\$2.35
Metal Halide	
70 Watt - 4,000 Lumen	\$3.03
100 Watts - 5,800 Lumen	\$3.03
175 Watts - 12,000 Lumen	\$3.03
250 Watts - 16,000 Lumen	\$3.06
400 Watts - 28,000 Lumen	\$3.12
1000 Watts - 90,000 Lumen	\$5.06

Note: The rating of lamps in lumens is for identification purposes only and shall approximate the manufacturer's standard rating.

Commodity Service

The charge for Electric Power Supply provided by the Company will fluctuate each month as further described in P.S.C. No. 120 General Information Section 25.I.C., Calculation of the Commodity Charge.

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SERVICE CLASSIFICATION NO. 2 (Cont'd.)

Other Facility Charges: (Monthly Rate)

Charges will apply for all rate choices described in this service classification.

These facilities are no longer available for installation except for limited contiguous expansion of existing facilities upon Company approval.

	Company Owned
	Effective 6/19/15
Circuit Control:	
1. Group Controllers	\$3.83
2. 3000 Watt photo cell	\$2.54
Circuits: (per trench foot)	
1. Cable and Conduit	\$0.09955
2. Direct Burial Cable	\$0.08519
3. Cable Only (Conduit supplied by Customer)	\$0.04532
4. Underground Circuits	\$0.06055

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SERVICE CLASSIFICATION NO. 2 (Cont'd.)

MERCHANT FUNCTION CHARGE:

The Merchant Function Charge reflects the administrative costs of obtaining electricity supply. Customers whose electricity is supplied by an ESCO are not charged for this service.

MINIMUM CHARGE:

The monthly minimum charge for service is the Monthly Maintenance Charge, plus the Bill Issuance Charge, if applicable.

SYSTEM BENEFITS CHARGE:

A surcharge shall be added to each customer bill for service under this Service Classification to collect the System Benefits Charge (as explained in this Schedule, General Information Section 16). See SBC Statement.

RENEWABLE PORTFOLIO STANDARD CHARGE ("RPS"):

A surcharge shall be added to each customer bill for service under this Service Classification to collect the Renewable Portfolio Standard (as explained in this Schedule, General Information Section 17). See RPS Statement.

SURCHARGE TO COLLECT TEMPORARY STATE ASSESSMENT ("TSAS"):

A surcharge shall be added to each customer bill for service under this Service Classification to collect the Temporary State Assessment (as explained in this Schedule, General Information Section 18). See TSAS Statement.

SURCHARGE TO COLLECT RELIABILITY SUPPORT SERVICES ("RSS")

A surcharge shall be added to each customer bill for service under this Service Classification to collect the Reliability Support Services (as explained in this Schedule, General Information Section 20). See RSS Statement.

REVENUE DECOUPLING MECHANISM ADJUSTMENT ("RDM")

All customers taking service shall be subject to an RDM adjustment as set forth in Rule 7 P.S.C. No. 120 – Electric.

RATE ADJUSTMENT MECHANISM ("RAM"):

The RAM will be applied per kWh to all kWh delivered under this Service Classification (as explained in this schedule, General Information Rule 22). See RAM Statement.

INCREASE IN RATES AND CHARGES:

The rates and charges under this Service Classification, including minimum charges, shall be increased by a surcharge pursuant to Section 3 of P.S.C. 121 - Electricity to reflect the tax rates applicable within the municipality where the customer takes service.

ALLOWANCE FOR LAMP OUTAGES:

The Company shall use reasonable diligence to provide a continuous, regular and uninterrupted supply of service and the customer shall use reasonable diligence to protect the lighting system. If for any reason the lamp becomes inoperable, the Company shall make every effort to complete the necessary repair within three business days after notice of such outage has been received by the Company from a customer. In lieu of determination of the actual lamp-hour outages, resulting from a failure of any light to burn for any reason, a monthly credit is automatically included in the energy charges of the monthly bill, in that the charge per kWh quoted in the tariff has been reduced by 0.15%.

TERMS OF PAYMENT:

All bills are rendered at the above "unit prices" and that amount is due on bills paid on or before the past due date indicated on the bill. A late payment charge at the rate of 1½% per month shall be billed on all amounts not paid by that date. (Further details in Section 14 of the General Information section of this Schedule).

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SERVICE CLASSIFICATION NO. 3 (Cont'd.)

RATE: (Cont'd)

Energy use shall be the sum of monthly energy use calculated as explained in General Information Section 2 of this Schedule.

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS:

Pursuant to General Information Section 25, Supply Service Options, of Schedule P.S.C. No. 120, customers served under this Service Classification shall choose from different electric rate choices offered by the Company as described below. The Company shall offer a Retail Access rate choice and a Non-Retail Access rate choice.

The Retail Access choice is the ESCO Supply Service (ESS). The Non-Retail Access choice is the NYSEG Supply Service (NSS).

The Company shall provide Delivery Service regardless of the customer's Supply Service Option.

1. ESCO Supply Service (ESS)

This Retail Access choice includes a monthly operation and maintenance charge for luminaires and other facilities, fixed charges for the Company delivery service, and a Monthly Adjustment Clause. Supply service shall be provided by an Energy Services Company (ESCO). Customers that elect ESS and receive a Consolidated Bill shall not be subject to the Bill Issuance Charge.

kWh use shall be determined in accordance with General Information Section 2, Determination of Demand and Energy Use.

RATE:

Delivery Service:

Energy Charges, Bill Issuance Charge and Luminaire Charges:

Delivery Charges	
Energy Charge (All kWh, per kWh)	\$0.03096
Monthly Adjustment Clause (All kWh, per kWh)	See Monthly Adjustment Clause Statement

Bill Issuance Charge (per bill): \$0.81, as described in P.S.C. No. 120, General Information Section 16.J.

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SERVICE CLASSIFICATION NO. 3 (Cont'd.)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMER: (CONT'D.)

1. ESCO Supply Service (ESS) (Cont'd.)

	Monthly Luminaire Charge
	Effective 6/19/15
High Pressure Sodium Cobra	
50 Watts+ - 3,300 Lumen	\$8.44
70 Watts - 5,200 Lumen	\$8.44
100 Watts - 8,500 Lumen	\$8.44
150 Watts - 14,400 Lumen	\$8.44
250 Watts - 24,700 Lumen	\$8.44
400 Watts - 45,000 Lumen	\$8.93
1000 Watts - 126,000 Lumen	\$13.24
High Pressure Sodium Post Top	
50 Watts - 3,300 Lumen	\$9.76
70 Watts - 5,200 Lumen	\$9.76
100 Watts - 8,500 Lumen	\$11.08
150 Watts - 14,400 Lumen	\$12.38
250 Watts+ - 24,700 Lumen	\$12.38
400 Watts+ - 45,000 Lumen	\$12.87
1000 Watts+ - 126,000 Lumen	\$17.19
High Pressure Sodium Cut Off ("Shoebox")	
70 Watts+ - 5,200 Lumen	\$17.12
100 Watts+ - 8,500 Lumen	\$17.12
150 Watts+ - 14,400 Lumen	\$17.12
250 Watts - 24,700 Lumen	\$15.11
400 Watts - 45,000 Lumen	\$18.26
Metal Halide Cobra	
70 Watts - 4,000 Lumen	\$5.16
100 Watts - 5,800 Lumen	\$5.16
175 Watts - 12,000 Lumen	\$5.08
250 Watts - 16,000 Lumen	\$16.44
400 Watts - 28,000 Lumen	\$16.44
Metal Halide Cut-Off ("Shoebox")	
175 Watts - 12,000 Lumen	\$7.01
250 Watts - 16,000 Lumen	\$20.17
400 Watts - 28,000 Lumen	\$21.19
Metal Halide Post Top	
70 Watts - 4,000 Lumen	\$5.83
100 Watts - 5,800 Lumen	\$5.93
175 Watts - 12,000 Lumen	\$6.05

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SERVICE CLASSIFICATION NO. 3 (Cont'd.)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (CONT'D.)

1. ESCO Supply Service (ESS) (Cont'd.)

	Monthly Luminaire Charge
	Effective 6/19/15
Mercury Vapor Cobra	
100 Watts+ - 3,200 Lumen	\$4.61
175 Watts+ - 7,000 Lumen	\$4.61
250 Watts+ - 9,400 Lumen	\$4.82
400 Watts+ - 17,200 Lumen	\$4.89
1000 Watts+ - 48,000 Lumen	\$7.18
Mercury Vapor Post Top	
100 Watts+ - 3,200 Lumen	\$5.97
175 Watts+ - 7,000 Lumen	\$6.02
250 Watts+ - 9,400 Lumen	\$6.08
400 Watts+ - 17,200 Lumen	\$6.18
1000 Watts+ - 48,000 Lumen	\$8.43
Incandescent Cobra	
130 Watts+ - 1,000 Lumen	\$6.51
Incandescent Post Top	
130 Watts+ - 1,000 Lumen	\$7.36
Fluorescent	
95 Watts+ - 5,000 Lumen	\$8.57
235 Watts+ - 10,000 Lumen (2 Lamp)	\$8.74
380 Watts+ - 20,000 Lumen (2 Lamp)	\$9.71

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SERVICE CLASSIFICATION NO. 3 (Cont'd.)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (CONT'D.)

1. ESCO Supply Service (ESS) (Cont'd.)

	Monthly Luminaire Charge
	Effective 6/19/15
High Pressure Sodium Special Luminaires	
250 Watts+ - 24,700 - Concourse - A	\$15.11
400 Watts+ - 45,000 - Concourse - A	\$18.26
250 Watts - 24,700 - Hiway Liter	\$50.68
400 Watts - 45,000 - Hiway Liter	\$50.68
150 Watts - 14,400 - Turnpike	\$19.34
250 Watts - 24,700 - Turnpike	\$24.10
400 Watts - 45,000 - Turnpike	\$23.06
150 Watts - 14,400 - Floodlight	\$16.23
250 Watts - 24,700 - Floodlight	\$16.23
400 Watts - 45,000 - Floodlight	\$16.23
Metal Halide - Floodlights	
250 Watts - 16,000 Lumen	\$15.33
400 Watts - 28,000 Lumen	\$17.12

Light-Emitting Diode

	Monthly Luminaire Charge
Cobra 32 Watt LED	\$9.74
Cobra with bracket 48 Watt LED	\$13.79
Post Top Colonial 78 Watt LED	\$18.07

+ Luminaires are no longer available for new installations. Upon failure, luminaires will not be replaced in kind. Customer may select an alternative luminaire light source from the tariff.

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 Superseding Revision: 9

SERVICE CLASSIFICATION NO. 3 (Cont'd.)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMER: (CONT'D.)

3. NYSEG Supply Service (NSS)

This Non-Retail Access choice includes fixed charges for the Company delivery service, a Monthly Adjustment Clause, a fluctuating commodity charge for electricity supplied by the Company, and a Merchant Function Charge.

kWh use shall be determined in accordance with General Information Section 2, Determination of Demand and Energy Use.

RATE:

Delivery Service:

Energy Charges and Monthly Luminaire Charges:

	Delivery Charges
Energy Charge (All kWh, per kWh)	\$0.3096
Monthly Adjustment Clause (All kWh, per kWh)	See Monthly Adjustment Clause Statement
Merchant Function Charge (All kWh, per kWh)	See Merchant Function Charge Statement

Bill Issuance Charge (per bill): \$0.81, as described in P.S.C. No. 120, General Information Section 16.J.

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SERVICE CLASSIFICATION NO. 3 (Cont'd.)**SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMER: (CONT'D.)****3. NYSEG Supply Service (NSS) (Cont'd.)**

	Monthly Luminaire Charge
	Effective 6/19/15
High Pressure Sodium Cobra	
50 Watts+ - 3,300 Lumen	\$8.44
70 Watts - 5,200 Lumen	\$8.44
100 Watts - 8,500 Lumen	\$8.44
150 Watts - 14,400 Lumen	\$8.44
250 Watts - 24,700 Lumen	\$8.44
400 Watts - 45,000 Lumen	\$8.93
1000 Watts - 126,000 Lumen	\$13.24
High Pressure Sodium Post Top	
50 Watts - 3,300 Lumen	\$9.76
70 Watts - 5,200 Lumen	\$9.76
100 Watts - 8,500 Lumen	\$11.08
150 Watts - 14,400 Lumen	\$12.38
250 Watts+ - 24,700 Lumen	\$12.38
400 Watts+ - 45,000 Lumen	\$12.87
1000 Watts+ - 126,000 Lumen	\$17.19
High Pressure Sodium Cut Off ("Shoebox")	
70 Watts+ - 5,200 Lumen	\$17.12
100 Watts+ - 8,500 Lumen	\$17.12
150 Watts+ - 14,400 Lumen	\$17.12
250 Watts - 24,700 Lumen	\$15.11
400 Watts - 45,000 Lumen	\$18.26
Metal Halide Cobra	
70 Watt - 4,000 Lumen	\$5.16
100 Watts - 5,800 Lumen	\$5.16
175 Watts - 12,000 Lumen	\$5.08
250 Watts - 16,000 Lumen	\$16.44
400 Watts - 28,000 Lumen	\$16.44

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SERVICE CLASSIFICATION NO. 3 (Cont'd.)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMER: (CONT'D.)

3. NYSEG Supply Service (NSS) (Cont'd.)

	Monthly Luminaire Charge
	Effective 6/19/15
Metal Halide Cut Off ("Shoebox")	
175 Watts – 12,000 Lumen	\$7.01
250 Watts - 16,000 Lumen	\$20.17
400 Watts - 28, 000 Lumen	\$21.19
Metal Halide Post Top	
70 Watts – 4,000 Lumen	\$5.83
100 Watts- 5,800 Lumen	\$5.93
175 Watts - 12,000 Lumen	\$6.05
Mercury Vapor Cobra	
100 Watts+ - 3,200 Lumen	\$4.61
175 Watts+ - 7,000 Lumen	\$4.61
250 Watts+ - 9,400 Lumen	\$4.82
400 Watts+ - 17,200 Lumen	\$4.89
1000 Watts+ - 48,000 Lumen	\$7.18
Mercury Vapor Post Top	
100 Watts+ - 3,200 Lumen	\$5.97
175 Watts+ - 7,000 Lumen	\$6.02
250 Watts+ - 9,400 Lumen	\$6.08
400 Watts+ - 17,200 Lumen	\$6.18
1000 Watts + - 48,000 Lumen	\$8.43
Incandescent Cobra	
130 Watts+ - 1,000 Lumen	\$6.51
Incandescent Post Top	
130 Watts+ - 1,000 Lumen	\$7.36

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/SERVICE CLASSIFICATION NO. 3 (Cont'd.)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMER: (CONT'D.)

3. NYSEG Supply Service (NSS) (Cont'd.)

	Monthly Luminaire Charge
	Effective 6/6/19/15
Fluorescent	
95 Watts+ - 5,000 Lumen	
235 Watts+ - 10,000 Lumen (2 Lamp)	\$8.57
380 Watts+ - 20,000 Lumen (2 Lamp)	\$8.74
	\$9.71
High Pressure Sodium Special Luminaires	
250 Watts+ - 24,700 - Concourse - A	\$15.11
400 Watts+ - 45,000 - Concourse - A	\$18.26
250 Watts - 24,700 - Hiway Liter	\$50.68
400 Watts - 45,000 - Hiway Liter	\$50.68
150 Watts - 14,400 - Turnpike	\$19.34
250 Watts - 24,700 - Turnpike	\$24.10
400 Watts - 45,000 - Turnpike	\$23.06
150 Watts - 14,400 - Floodlight	\$16.23
250 Watts - 24,700 - Floodlight	\$16.23
400 Watts - 45,000 - Floodlight	\$16.23
Metal Halide - Floodlights	
250 Watts - 16,000 Lumen	\$15.33
400 Watts - 28,000 Lumen	\$17.12

+ Luminaires are no longer available for new installations. Upon failure, luminaires will not be replaced in kind. Customer may select an alternative luminaire light source from the tariff.

Commodity Service

The charge for Electric Power Supply provided by the Company will fluctuate each month as further described in P.S.C. No. 120 General Information Section 25.I.C., Calculation of the Commodity Charge.

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SERVICE CLASSIFICATION NO. 3 (Cont'd.)

Reserved for Future Use

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SERVICE CLASSIFICATION NO. 3 (Cont'd.)

Reserved for Future Use

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SERVICE CLASSIFICATION NO. 3 (Cont'd.)

Other Facility Charges: (Monthly Rate)

Charges will apply for all rate choices described in this Service Classification.

Effective 6/19/15	Facility Charge	Energy Charge	Total
Pole Installed by the Corporation Solely for Street Lighting Service***			
Standard Wood Pole	12.70	n/a	\$12.70
Wood Pole - high mount use (45' or greater)	34.76	n/a	34.76
Steel Pole*	5.61	n/a	5.61
Square Steel Pole 30**	20.42	n/a	20.42
Aluminum Pole 16' and under	7.65	n/a	7.65
Alum. Pole over 16' installed prior to August 1, 1987	20.32	n/a	20.32
Alum. Pole over 16' direct embedded installed after July 31, 1987	20.32	n/a	20.32
Alum. Pole over 16' pedestal mounted	30.34	n/a	30.34
Concrete Pole*	6.39	n/a	6.39
Laminated Wood Pole*	5.10	n/a	5.10
Fiberglass Pole 18' and under	7.14	n/a	7.14
Fiberglass Pole 18' to 22'	9.71	n/a	9.71
Center Bored Wood Pole* - (no longer available)	11.49	n/a	11.49
Concrete Base for pedestal mounted poles	26.96	n/a	26.96
Screw-in steel base for pedestal mounted poles:			
Light Duty	16.70	n/a	16.70
Heavy Duty	21.25	n/a	21.25
Special Brackets			
Standard Bracket - 16' and over	\$3.00	n/a	\$3.00
Bracket Allowance*	(0.79)	n/a	(0.79)
Bracket for post-top use on wood poles*	0.51	n/a	0.51
Circuit Control			
Group Controllers	\$3.83	n/a	\$3.83
3000 Watt Photo Cell	2.54	n/a	2.54
Circuits (Per Trench Foot**)			
Cable and Conduit	\$0.09955	n/a	\$0.09955
Direct Burial Cable	0.08519	n/a	0.08519
Cable Only (Conduit Supplied by Customer)	0.04532	n/a	0.04532
Underground Circuits*	0.06055	n/a	0.06055

**Trench foot is defined as the distance from one standard to another standard, handhole, or transformer.

***Except for a limited number of grandfathered poles with bases, charges for poles are based on gross pole length prior to installation, not the visible mounting height of the luminaire above the finished grade.

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SERVICE CLASSIFICATION NO. 3 (Cont'd.)

MINIMUM CHARGE:

The monthly minimum charge for service is the Monthly Luminaire Charge and applicable Other Facility Charges, plus the Bill Issuance Charge, if applicable.

SYSTEM BENEFITS CHARGE:

A surcharge shall be added to each customer bill for service under this Service Classification to collect the System Benefits Charge (as explained in this Schedule, General Information Section 16). See SBC Statement.

RENEWABLE PORTFOLIO STANDARD CHARGE ("RPS"):

A surcharge shall be added to each customer bill for service under this Service Classification to collect the Renewable Portfolio Standard (as explained in this Schedule, General Information Section 17). See RPS Statement.

SURCHARGE TO COLLECT TEMPORARY STATE ASSESSMENT ("TSAS"):

A surcharge shall be added to each customer bill for service under this Service Classification to collect the Temporary State Assessment (as explained in this Schedule, General Information Section 18). See TSAS Statement.

SURCHARGE TO COLLECT RELIABILITY SUPPORT SERVICES ("RSS")

A surcharge shall be added to each customer bill for service under this Service Classification to collect the Reliability Support Services (as explained in this Schedule, General Information Section 20). See RSS Statement.

REVENUE DECOUPLING MECHANISM ADJUSTMENT ("RDM")

All customers taking service shall be subject to an RDM adjustment as set forth in Rule 7 P.S.C. No. 120 – Electric.

RATE ADJUSTMENT MECHANISM ("RAM"):

The RAM will be applied per kWh to all kWh delivered under this Service Classification (as explained in this schedule, General Information Rule 22). See RAM Statement.

INCREASE IN RATES AND CHARGES:

The rates and charges under this Service Classification, including minimum charges, shall be increased by a surcharge pursuant to Section 3 of P.S.C. 121 - Electricity to reflect the tax rates applicable within the municipality where the customer takes service.

ALLOWANCE FOR LAMP OUTAGES:

The Company shall use reasonable diligence to provide a continuous, regular and uninterrupted supply of service and the customer shall use reasonable diligence to protect the lighting system. If for any reason the lamp becomes inoperable, the Company shall make every effort to complete the necessary repair within three business days after notice of such outage has been given to the Company by a customer. In lieu of determination of the actual lamp-hour outages resulting from a failure of any light to burn for any reason, a monthly credit is automatically included in the energy charges of the monthly bill, in that the charge per kWh quoted in the tariff has been reduced by 0.15%.

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SERVICE CLASSIFICATION NO. 3 (Cont'd.)

SPECIAL PROVISIONS: (Cont'd.)

G. Purchase Option: (Cont'd):

The Customer may, at its option, elect to purchase the portion of the Company's street lighting system being used to serve the customer. The following guidelines will apply to any sale of the Company's street lighting facilities: (Cont'd):

- ii) The customer must purchase a minimum of 25% of the lights that were owned by the Company within the municipality prior to any purchase(s) made under this rule, and the facilities associated with those lights, or 100 lights and their associated facilities, whichever is greater. If the customer requests purchase of a geographic area which contains slightly less than the 25% minimum, the Company will consider such an offer, provided that there is some logical rationale for the area chosen. Notwithstanding the above, if a customer owns 70% or more of the lights originally owned by the Company prior to any purchase(s) made by the customer under this rule, any further purchase must encompass all remaining lights. If a proposed purchase of lights would reduce the amount of lights owned by the Company within the municipality to less than 15% of the lights originally owned by the Company prior to any purchase(s) made by the customer under this rule, or to less than 100 lights, completion of the proposed purchase will be contingent upon written agreement by the customer to purchase all remaining lights within two years of the currently proposed purchase. Such written agreement shall include all terms and conditions of the sale of the remaining lights, including but not limited to the sale price and time frame of the sale. The Company may contract to sell the system in increments over an agreed upon time frame or to accept payments in installments, upon payment and other terms acceptable to the Company.
- iii) The Company will develop an estimate of the costs that it will incur to physically separate the system being sold from the rest of its distribution system in order for the Company to meet all applicable codes and regulations. This estimate will not include costs that the customer may incur in order for the Customer to meet any codes and regulations that may apply to it.
- iv) The Company will determine a proposed purchase price of the equipment, taking into account factors which may include, but are not limited to, the market value of the street lighting system to be sold, the remaining book value of the street lighting system to be sold, potential federal income tax implications resulting from accelerated depreciation of the equipment for tax purposes, and any other costs which the Company may incur in order to complete the sale.
- v) Within 30-business days of a customer providing written notice to the Company of its desire to purchase its street lighting system, the Company will respond, in writing, with the proposed purchase price. The actual purchase price of the street lighting system may be negotiated between the Company and the customer.

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SERVICE CLASSIFICATION NO. 4

STREET LIGHTING SERVICE - ENERGY ONLY

APPLICABLE TO THE USE OF SERVICE FOR:

Street, highway, roadway or other outdoor lighting for duly constituted public agencies, public authorities and public corporations. The Company shall provide energy only. The street lighting equipment including wire, bracket, luminaire and street lighting standard, is owned and maintained by the customer. Service depends upon available circuits.

The Company reserves the right to reject all or any part of such street lighting systems that do not meet general Company specifications, or are not compatible with the type and nature of existing Company facilities.

CHARACTER OF SERVICE:

Limited Period-Unmetered Electric Energy; Alternating current - 60 cycle 120/240, 120/208 or 480 volts, single phase. The customer shall install controls for operating from dusk (one-half hour after sunset) to dawn (one-half hour before sunrise), approximating 4213 hours per year.

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS:

Pursuant to General Information Section 25, Supply Service Options, of Schedule P.S.C. No. 120, customers served under this Service Classification shall choose from different electric rate choices offered by the Company as described below. The Company shall offer a Retail Access rate choice and a Non-Retail Access rate choice.

The Retail Access choice is the ESCO Supply Service (ESS). The Non-Retail Access choice is the NYSEG Supply Service (NSS). ***The Company shall provide Delivery Service regardless of the customer's Supply Service Option.***

kWh use shall be determined in accordance with General Information Section 2, Determination of Demand and Energy Use. If the customer installs a lamp type not listed in this tariff, the customer shall provide the necessary fixture specifications to the Company to allow the Company to calculate the wattage and Billing kW.

1. ESCO Supply Service (ESS)

This Retail Access choice includes fixed charges for the Company delivery service, and a Monthly Adjustment Clause. Supply Service shall be provided by an Energy Services Company (ESCO). Customers that elect ESS and receive a Consolidated Bill shall not be subject to the Bill Issuance Charge.

RATE (Per Month):

Delivery Charges	
Energy Charge (All kWh, per kWh)	\$0.03096
Monthly Adjustment Clause (All kWh, per kWh)	See Monthly Adjustment Clause Statement

Bill Issuance Charge (per bill): \$0.81, as described in P.S.C. No. 120, General Information Section 16.J.

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SERVICE CLASSIFICATION NO. 4 (Cont'd.)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (Cont'd)

2. NYSEG Supply Service (NSS)

This Non-Retail Access choice includes fixed charges for the Company delivery service, a Monthly Adjustment Clause, a fluctuating commodity charge for electricity supplied by the Company and a Merchant Function Charge.

RATE (Per Month):

Delivery Charges	
Energy Charge (All kWh, per kWh)	\$0.03096
Monthly Adjustment Clause (All kWh, per kWh)	See Monthly Adjustment Clause Statement

Commodity Service

The charge for Electric Power Supply provided by the Company shall fluctuate each month as further described in P.S.C. No. 120 General Information Section 25.I.C., Calculation of the Commodity Charge.

Merchant Function Charge

All kWh, per kWh See Merchant Function Charge Statement

Bill Issuance Charge (per bill): \$0.81, as described in P.S.C. No. 120, General Information Section 16.J.

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SERVICE CLASSIFICATION NO. 4 (Cont'd.)

POLE ATTACHMENT CHARGES:

Monthly pole attachment charge, per mast arm or pole bracket supporting one or more luminaires, shall be 1/12 the annual CATV rental rate.

MINIMUM CHARGE:

The monthly minimum charge for service is the Bill Issuance Charge, if applicable.

SYSTEM BENEFITS CHARGE:

A surcharge shall be added to each customer bill for service under this Service Classification to collect the System Benefits Charge (as explained in this Schedule, General Information Section 16). See SBC Statement.

RENEWABLE PORTFOLIO STANDARD CHARGE ("RPS"):

A surcharge shall be added to each customer bill for service under this Service Classification to collect the Renewable Portfolio Standard (as explained in this Schedule, General Information Section 17). See RPS Statement.

SURCHARGE TO COLLECT TEMPORARY STATE ASSESSMENT (TSAS):

A surcharge shall be added to the Energy Charge for Delivery Service under this Service Classification to collect the Temporary State Assessment (as explained in this Schedule, General Information Section 4.4.). See TSAS Statement.

SURCHARGE TO COLLECT RELIABILITY SUPPORT SERVICES ("RSS")

A surcharge shall be added to each customer bill for service under this Service Classification to collect the Reliability Support Services (as explained in this Schedule, General Information Section 20). See RSS Statement.

REVENUE DECOUPLING MECHANISM ADJUSTMENT ("RDM")

All customers taking service shall be subject to an RDM adjustment as set forth in Rule 7 P.S.C. No. 120 – Electric.

RATE ADJUSTMENT MECHANISM ("RAM"):

The RAM will be applied per kWh to all kWh delivered under this Service Classification (as explained in this schedule, General Information Rule 22). See RAM Statement.

INCREASE IN RATES AND CHARGES:

The monthly charge under this Service Classification, including fuel cost adjustment and pole attachment charges, shall be increased by the applicable effective aggregate percentage shown in Rule 4.5 for service supplied within the municipality where the Customer is taking service.

TERMS OF PAYMENT:

All bills are rendered at the above rate. A late payment charge of 1½% per month shall become due and payable if payment is not made on or before the last day to pay date specified on the bill in accordance with the provisions of Rule 4.2.

TERM:

One year and thereafter until terminated by giving 30 days' written notice.

SPECIAL PROVISIONS:

1. The Company shall:
 - a. Designate the character of service and service connection point(s), and, if necessary, extend its distribution facilities to said point(s) of service and bill customer the Company's costs and expenses (excluding transformers, accessories and switching equipment) for said distribution facilities.
 - b. Make all connections to its distribution system and charge customer in accordance with Special Provision 2.h. Should the customer request a subsequent reconnection or disconnection, or should the Company disconnect service pursuant to Special Provisions 1.g or 3.a, the customer shall pay a reconnection and/or disconnection charge as set forth in Special Provision 2.h.
 - c. Have the right, by means of a field investigation, to verify ballast compliance (see Special Provision 2.a) as well as lamp sizes, types and numbers. If additional lamps have been installed, or larger size lamps found in the field which were not previously reported to the Company by the customer, the Company shall bill the customer for energy as though the lamps were in service at the time of the prior field inspection (but no more than one year) unless customer can establish a lesser period of service.

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