

Release Price (Per Dth of Pool MDTQ)	Released at Maximum Pipeline Rate	Released at Calculated Rate
Algonquin/O&R		
Release Price Effective January 1, 2025		\$12.9197
EGTS/Mechanicville/NCPL		
Release Price Effective January 1, 2025		
<u>Delivered Transport and Storage Capacity</u>		
Eastern Gas Transportation & Storage - FT (100036)		\$10.2886
Eastern Gas GSS (700014) Storage Transportation		\$10.2886
<u>Other Transport</u>		
Eastern Gas GSS (300063) Firm Storage Service	\$2.6781	
Eastern Gas GSS (300063) Firm Storage Capacity	\$0.0258	
Columbia		
Release Price Effective January 1, 2025		
<u>Delivered Transport and Storage Capacity</u>		
Columbia Gas Trans. (80348) Firm Transportation Service		\$8.1391
Columbia Gas Trans. (80350) Storage Transportation (Oct - Mar)		\$8.1391
Columbia Gas Trans. (80350) Storage Transportation (Apr - Sep)		\$8.1391
<u>Other Transport</u>		
Columbia Gas Trans. (80349) Firm Storage Service	\$2.9300	
Columbia Gas Trans. (80349) Firm Storage Capacity	\$0.0523	
Tennessee		
Release Price Effective January 1, 2025		
<u>Delivered Transport and Storage Capacity</u>		
Empire (F12132) (Corning to Royalton)		\$12.3369
Tennessee (203) FT-A (4-5)		\$12.3369
<u>Other Transport</u>		
Tennessee (536) FS-MA - Deliverability Charge	\$1.2402	
Tennessee (536) FS-MA - Space Charge	\$0.0170	
Iroquois		
Release Price Effective January 1, 2025		\$12.9197