PSC NO. 87 Gas NEW YORK STATE ELECTRIC & GAS CORPORATION Initial Effective Date: January 1, 2025

Issued in compliance with Order in Case No. 22-G-0318 dated October 12, 2023

New York State Electric & Gas Corporation

Statement of Gas Supply Charge

Effective: January 1, 2025, and for each month thereafter, until changed

Applicable to Service Classifications No. 1, and 2 of PSC No. 87 Gas

The average cost of gas per therm calculated on December 27, 2024, by applying rates and charges of the Company's natural gas suppliers in effect on January 1, 2025, to quantities forecasted for the 12 months ended December 31, 2025

(per Therm)

Description	<u>SC No. 1</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.137632	\$0.137632
Load Factor Adjustment (LFA)	1.0059	0.9811
Adjusted Firm Average Demand COG	\$0.138444	\$0.135031
Firm Average Commodity COG	\$0.282689	\$0.282689
Firm Average COG w/ LFA	\$0.421133	\$0.417720
Factor of Adjustment (FA)	1.00022	1.00022
Total Average COG	\$0.421226	\$0.417812
Supplier Refund Adjustment	\$0.000000	\$0.000000
Interim Reconciliation Adjustment	\$0.00000	\$0.000000
Annual Reconciliation Adjustment	\$0.003571	\$0.003571
System Performance Adjustment	\$0.00000	\$0.000000
Heater Fuel Charge	\$0.000250	\$0.000250
GSC without Merchant Function Charge, per Therm	\$0.425047	\$0.421633

Description	<u>SC No. 1</u>	SC No. 2
Merchant Function Charge	\$0.023004	\$0.015101

Note: Weather normalization adjustment (WNA) factors are computed on an individual customer basis. WNA factors are calculated annually for customers without adequate history and are filed with the Department of Public Service.

Dated: December 27, 2024

Issued By: Jeremy J. Euto, Vice-President - Regulatory

Statement Type: GSC Statement No. 272

PSC NO. 87 Gas NEW YORK STATE ELECTRIC & GAS CORPORATION Initial Effective Date: January 1, 2025 Issued in compliance with Order in Case No. 22-G-0318 dated October 12, 2023

Statement Type: IGSC Statement No. 211

New York State Electric & Gas Corporation

Statement of Incremental Gas Supply Charge Effective: January 1, 2025, and for each month thereafter, until changed

Applicable to Service Classifications No. 2 of PSC No. 87 Gas

The average cost of gas per therm calculated on December 27, 2024, by applying rates and charges of the Company's natural gas suppliers in effect on January 1, 2025, to quantities forecasted for the 12 months ended December 31, 2025 (per Therm)

Description	<u>SC No. 2</u>
Firm Average Demand COG	\$0.137632
Load Factor Adjustment (LFA)	0.9811
Adjusted Firm Average Demand COG	\$0.135031
Firm Average Commodity COG	\$0.282689
Firm Average COG w/ LFA	\$0.417720
Incremental Gas Supply COG	\$0.522150
Factor of Adjustment (FA)	1.00022
Total Average Incremental COG	\$0.522265
Supplier Refund Adjustment	\$0.000000
	• • • • • • • •
Interim Reconciliation Adjustment	\$0.000000
Interim Reconciliation Adjustment	\$0.000000
Interim Reconciliation Adjustment	\$0.000000 \$0.003571
Interim Reconciliation Adjustment Annual Reconciliation Adjustment System Performance Adjustment	\$0.000000 \$0.003571 \$0.000000

Description	<u>SC No. 2</u>
Merchant Function Charge	\$0.015101

Dated: December 27, 2024

PSC NO: 88 GAS NEW YORK STATE ELECTRIC & GAS CORPORATION EFFECTIVE DATE: 01/01/2025

STATEMENT TYPE: GTR STATEMENT NO: 339

STATEMENT OF GAS TRANSPORTATION RATE (per Therm)

January 01, 2025

Reserved Transportation Demand Surcharge Rate (PSC 88 - Service Class Nos. 1, 5, 13, & 14)

Demand Cost of Gas Adjustment \$0.026630

\$1.167955

Demand Charge

\$0.059742

All Areas

Standby Sales Service Rate (PSC 87 - Service Class No. 6)

Demand Charge

All Areas

Daily Metered Balancing Demand Charge (PSC 88 - Service Class No. 17)

All Areas

Non-Daily Metered Transportation Monthly Balancing (PSC 88 - Service Class No. 11)

All Areas \$0.192751

Basic Electric Generation Daily Metered Balancing Demand Charge (PSC 88 - Service Class No. 15)

Demand Charge \$0.025095

All Areas

STATEMENT OF GAS TRANSPORTATION RATE: (per Therm)

January 01, 2025

Capacity Surcharge (PSC88 - Service Classes 1, 2, 5, 7, 13 & 14)

Daily Metered:

Demand Charge

Goshen Area Mechanicville District Champlain Area Plattsburgh District \$1.336009 \$0.813114 \$0.592403 \$0.592403

Daily Metered Transportation Intra-Day Meter Reads (PSC88 - Section 4.U.)

Customer Meter Charge (per month)

All Areas

\$8.000000

STATEMENT OF CONTRIBUTION TO STORAGE CAPACITY COSTS (per Dth)

January 01, 2025

Aggregation Pool Operator Charge/Credit (PSC 88 - Service Class No. 18)

 GSA 1:
 Residential Contribution to Storage Capacity Costs
 \$0.216861

 Non-Residential Contribution to Storage Capacity Costs
 \$0.137633

 GSA1:
 EGTS GSS Weighted Average Commodity Cost of Gas in Storage
 \$1.547690

Issued By: Jeremy J. Euto, Vice-President - Regulatory (Name of Officer, Title) PSC NO: 87 GAS NEW YORK STATE ELECTRIC & GAS CORPORATION EFFECTIVE DATE: 01/01/2025 STATEMENT TYPE: SSS STATEMENT NO: 327

STATEMENT OF STANDBY SALES SERVICE

January 01, 2025

(per Therm)

Standby Sales Service Rate (PSC 87 - Service Class No. 6)

Demand Charge

All Areas

\$1.167955

PSC NO: 87 GAS NEW YORK STATE ELECTRIC & GAS CORPORATION EFFECTIVE DATE: 01/01/2025 STATEMENT TYPE: TS STATEMENT NO: 272

STATEMENT OF TRANSITION SURCHARGE (per Therm)

January 01, 2025

Transition Surcharge (PSC 87 - Service Class No. 1, 2, 8, 10, 11)

SC 1, 2, 5, 8, 9, 10, 11

All Areas

\$0.009240

STATEMENT OF TRANSITION SURCHARGE (per Therm)

January 01, 2025

Transition Surcharge (PSC 88 - Service Class Nos. 1, 5, 13, 14D, 14ND and 16)

	<u>SC 1, 5,</u> Pre 11/2/1995	<u>SC 1, 5, 14D, 16</u> Post 11/2/1995	<u>SC 13, 14ND</u>
All Areas	(\$0.000051)	(\$0.000051)	\$0.009490

Note: The surcharge applicable to customers in Service Class Nos. 1 and 5 is defined in PSC No. 90 Gas or superseding issues thereof.

* (D) = Daily Metered *(ND) = Non-Daily Metered

PSC NO: 87 GAS NEW YORK STATE ELECTRIC & GAS CORPORATION EFFECTIVE DATE: 01/01/2025 STATEMENT TYPE: R&D STATEMENT NO: 16

STATEMENT OF RESEARCH AND DEVELOPMENT ADJUSTMENT (per Therm)

January 01, 2025

Adjustment Applicable to SC 1, 2, 10 and 11

All Areas

\$0.001314

Issued By: Jeremy J. Euto, Vice-President - Regulatory (Name of Officer, Title) PSC NO: 88 GAS NEW YORK STATE ELECTRIC & GAS CORPORATION EFFECTIVE DATE: 01/01/2025 STATEMENT TYPE: R&D STATEMENT NO: 19

STATEMENT OF RESEARCH AND DEVELOPMENT ADJUSTMENT (per Therm)

January 01, 2025

Adjustment Applicable to SC 1, 5, 13, 14, 16 and 19

All Areas

\$0.001314

Issued By: Jeremy J. Euto, Vice-President - Regulatory (Name of Officer, Title)